

All of Cameco’s Ontario facilities licensed by the CNSC have their own PDP, each of which uses a common assumption that waste from the Port Hope Conversion Facility (PHCF), Cameco Fuel Manufacturing (CFM) and Blind River Refinery (BRR) would be consolidated at a low level radioactive waste management cell at the Blind River site. This location is proposed because the licensed facility in Blind River has available land, an excellent operating record and strong community support. In addition to the decommissioning licence approvals required for each of the facilities described above, this proposed waste management cell would also require a waste nuclear substance licence that would follow the CNSC licensing process, which includes public participation. A separate financial guarantee is set aside for the PDP from each facility.

Planning and Consultation

The planning for the decommissioning of CFM is an ongoing and complicated process that involves consultation with:

- the CNSC;
- other interested federal departments;
- the provincial Ministry of Environment and Climate Change (MOECC);
- other provincial ministries; and,
- the Municipality of Port Hope.



Basic Decommissioning Principles

The broad scope of the proposed decommissioning process is described in the PDP, including a detailed description of the physical properties of the site, summary of previous environmental site characterization, a description of the areas and buildings to be decommissioned and the general structure and sequence of the main decommissioning work packages. This information is summarized below. The decommissioning planning process requires the following activities:

- Preparation of documentation in support of obtaining a formal decommissioning licence, including:
 - Environmental monitoring and reporting;
 - Radiological monitoring and reporting;
 - Conventional health safety monitoring and reporting that is associated with the decommissioning project;
- Decontamination and segregation of chemicals, materials and equipment;
- Final disposition of chemicals, materials and equipment;
- Site restoration; and,
- Ongoing monitoring and maintenance of any institutional controls.

The PDP considers all of the above activities with the exception of ongoing monitoring and maintenance of any institutional controls. This activity will not be required as all contaminated structures and material will be removed as part of the decommissioning process.

The cost estimates and schedule are based upon a “decommissioning tomorrow” scenario, so that financial assurances will be based upon the current estimated cost of decommissioning. This will ensure that sufficient finances are available, even if the licensee (i.e., Cameco) is not available to fulfill its obligations for decommissioning. The cost estimate for decommissioning is completed by a third party engineering firm following the guidance of G-206 Financial Guarantees for the Decommissioning of Licensed Activities.

CFM Decommissioning Strategy

The CFM PDP addresses all decommissioning activities that will be required after shutdown of CFM at the end of its operating life many years from now. Decommissioning would occur immediately after regulatory approvals were obtained. Material would be free-released or recycled to the extent possible, however it is recognized that this is not possible for all materials. The PDP assumes that uranium contaminated building materials, equipment and soils would be placed into a conceptual long-term waste management facility (LTWMF) to be constructed at the Blind River Refinery site. The PDP assumes that BRR will undergo a similar decommissioning process in the proposed scenario. The construction and operation of this facility is described in the BRR PDP.

CFM Decommissioning Activities

It is anticipated that the decommissioning of the CFM facilities would be completed under one of two plans. The first plan is covers clean work areas (areas that did not process radioactive materials and are expected to meet free-release criteria after industrial vacuuming) and the second covers uranium contaminated work areas (areas where the processing of radioactive materials took place) and accumulated waste.

These activities are anticipated to generate approximately 1,900 m³ of contaminated materials from CFM that would be incorporated into the conceptual Blind River LTWMF.

End State Objectives

The overall end state objective is to remediate the site to conditions that the site is no longer required to maintain a licence from the CNSC. The end state will other industrial applications to utilize the current building and associated outbuildings.

Overall PDP Methodology

In the development of the PDP, the following information is compiled:

- An inventory of the buildings summarizing the expected contamination associated with each area;
- The soil conditions at the site including quantities of contaminated soil are summarized; and,
- Summary of the accumulated waste currently stored at the facility.

The information was used to develop high level plans for:

- Building Decontamination:
 - removal of hazardous materials;
 - decontamination of structures;
 - stripping equipment and services;
 - demolition of selected structures;
 - dust control;
 - preparation and decontamination of debris;
 - monitoring; and,
 - recovery of materials.
- Soil Excavation (minimal expected):
 - underground services;
 - backfilling; and,
 - restoration.
- Radiological Monitoring and Survey Commitments
- Waste Management Strategy – includes:
 - disposition of radioactive waste at the Blind River LTWMF;
 - surplus material meeting free-release criteria; and
 - waste diversion.

Summary

This information was used to develop the cost for decommissioning following the guidance of G-206 *Financial Guarantees for the Decommissioning of Licensed Activities*. The current estimated cost for final decommissioning of the Cameco Fuel Manufacturing is \$21 million, which represents an increase of \$1.5 million from the PDP and financial guarantee approved during the 2012 licence renewal. The \$21 million includes allocations of \$6,160,000 for demolition and waste management and \$14,840,000 for project related costs including engineering, construction management, radiological, and other monitoring as well an escalation provision and contingency funds. These proposed changes to the financial guarantee will be presented to the Commission for approval in October 2017. Once approved by the Commission, Cameco will secure the appropriate financial instrument(s) for the total amount of the decommissioning cost estimate and submit this information to the CNSC.

