



**2026 Second Quarter Compliance Monitoring
&
Operational Performance Report**

**Reporting Period
April 1, 2026 to June 30, 2026**

**Blind River Refinery Operating License
FFL-3632.0/2032
328 Eldorado Road
Blind River, Ontario P0R 1B0**

Submitted to:
The Canadian Nuclear Safety Commission
P.O. Box 1046, Station B
280 Slater Street
Ottawa, Ontario K1P 5S9

Submitted: August 26, 2026

Executive Summary

Cameco Corporation (Cameco) is a major supplier of uranium processing services required to produce nuclear fuel for the generation of safe, clean and reliable electricity around the world. Cameco's Fuel Services Division (FSD) is comprised of the Blind River Refinery (BRR), the Port Hope Conversion Facility (PHCF), Cameco Fuel Manufacturing Inc. (CFM) and a divisional head office located in Port Hope Ontario.

BRR operates a Class IB nuclear facility in Blind River, Ontario under a Canadian Nuclear Safety Commission (CNSC) operating license and employs approximately 165 workers. Cameco is committed to the safe, clean and reliable operations of all of its facilities and continually strives to improve safety performance and processes to ensure the safety of both its employees and local residents. BRR maintains the required programs, plans and procedures in the areas of health and safety, radiation protection, environment, emergency response, fire protection, waste management, and training.

As a result of these programs, plans and procedures, BRR's operations maintain radiation exposures to workers and the public well below the regulatory dose limits. Environmental emissions are also being controlled to levels that are a fraction of the regulatory limits.

During the second quarter of 2026, there were no radiation or environmental action level exceedances.

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1.0 Second Quarter Overview

1.1 Facility Operation

Cameco continues to strive for operational excellence at all its facilities through consistent application of management systems to ensure that they operate in a safe, clean and reliable manner. Corporate policies and programs, including that for Safety, Health, Environment and Quality (SHEQ) provide guidance and direction for all site-based programs and procedures that define the Blind River Refinery's Quality Management System. Cameco continually strives to improve safety performance and processes to ensure the safety of both its employees and residents.

There were no safety-significant changes to Structure, Systems and Components (SSC) or processes in the first quarter.

There were no environmental or radiation protection action level exceedances during the second quarter of 2026.

1.2 Physical Design/Facility Modification

At BRR changes to the physical design of equipment, processes and the facility with the potential to impact safety are evaluated using an internal design control process from project planning through to completion of the project. This review identifies potential impacts to the environment as well as to health and safety of personnel.

There were no modifications affecting the safety analysis of BRR made in the second quarter that required written approval of the Commission or a person authorized by the Commission.

2.0 Radiation Protection

This safety and control area covers the implementation of a radiation protection program, in accordance with the Radiation Protection Regulations. This program must ensure that contamination and radiation doses are monitored and controlled.

Whole Body Dose

Table 1 summarizes the whole-body dose summary results from the first quarter for three work groups: employees in operations; employees in administration and/or support roles and contractors who have been designated nuclear energy workers (NEWs). All employees are also NEWs.

Employees are on either a monthly or quarterly dosimeter badge change frequency. The highest doses are from the operations work group, consisting of production and maintenance personnel. The CNSC action level for whole body dose is 2.0 mSv in a month for employees on a monthly dosimetry service badge change frequency, and 0.7 mSv in a quarterly dosimetry service badge change frequency.

Table 1

2026 Second Quarter Whole Body Dose				
Work Group	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
NEW Contractors	115	0.04	0.00	0.23
Administration/Support	86	0.08	0.00	0.42
Operations	104	0.35	0.00	2.32
All	305	0.16	0.00	2.32

Table 2 summarizes the average, minimum, and maximum quarterly individual external whole-body exposures for the last five quarters. The maximum collective whole-body dose decreased in the second quarter compared to the previous quarter and remained within expected operational trends. The maximum whole body dose contribution of 2.32 mSv is due to routine work performed in the DRaff area.

Table 2

Whole Body Dose by Quarter				
Quarter	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
Q2 2025	269	0.15	0.00	1.41
Q3 2025	312	0.13	0.00	1.41
Q4 2025	289	0.17	0.00	1.38
Q1 2026	260	0.21	0.00	2.51
Q2 2026	305	0.16	0.00	2.32

Skin Dose

Table 3 summarizes the quarterly skin dose summary results for three work groups: employees in operations; employees in administration and/or support roles and contractors who have been made NEWs. The highest doses are from the operations work group, consisting of production and maintenance personnel.

Employees are on either a monthly or quarterly dosimeter badge change frequency. The CNSC action level for skin dose is 15.0 mSv in a month for employees on a monthly dosimetry service badge change frequency, and 6.0 mSv in a quarter for employees on a quarterly badge change frequency.

Table 3

2026 Second Quarter Skin Dose				
Work Group	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
NEW Contractors	115	0.08	0.00	0.87
Administration/Support	86	0.20	0.00	1.84
Operations	104	1.81	0.00	10.35
ALL	305	0.70	0.00	10.35

Table 4 summarizes the employee average and maximum quarterly individual skin exposure results for the last five quarters. The maximum collective skin dose decreased in the second quarter compared to the previous quarter and remained within expected operational trends. The maximum skin dose contribution of 10.35 mSv is due to routine work performed in the DRaff area.

Table 4

Skin Dose Results by Quarter				
Work Group	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
Q2 2025	269	0.82	0.00	11.70
Q3 2025	312	0.65	0.00	19.84
Q4 2025	289	0.70	0.00	10.42
Q1 2026	260	0.89	0.00	20.50
Q2 2026	305	0.70	0.00	10.35

Extremity Dose

Process operators working in the DRaff area and designated maintenance workers have historically been issued ring dosimeters. These dosimeters are only required to be worn when working in the DRaff area of the refinery. Table 5 summarizes the average and maximum ring dosimeter results for employees over the last five quarters. The average and maximum extremity doses decreased from first-quarter levels and returned to expected operational trends during the second quarter.

Table 5

Quarterly Extremity Dose				
Work Group	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
Q2 2025	52	1.00	0.00	8.04
Q3 2025	52	0.80	0.00	5.68
Q4 2025	54	1.20	0.00	7.81
Q1 2026	52	1.30	0.00	12.47
Q2 2026	52	0.70	0.00	6.82

Eye Dose

Table 6 summarizes the quarterly eye dose summary results for three work groups: employees in operations; employees in administration and/or support roles and contractors who have been made NEWs. The highest exposure is from the operations group related to routine work in the Raffinate/DRaff area.

Table 6

Second Quarter 2026 Eye Dose Results				
Work Group	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
NEW Contractors	115	0.06	0.00	0.55
Administration/Support	86	0.14	0.00	0.88
Operations	104	1.01	0.00	5.46
All	305	0.41	0.00	5.46

Table 7 summarizes the employee average, minimum, and maximum quarterly individual external eye exposures for the last five quarters. Eye dose is reviewed monthly and compared to the monthly action level of 6 mSv per month and individual cumulative quarterly dose is compared to the quarterly action level of 12 mSv per quarter. Direct Read Dosimeters are being used in the Raffinate/DRaff area to manage potential eye doses. The maximum eye dose recorded during the second quarter was lower than the value reported in the first quarter. Current eye dose exposures were attributed to routine work activities performed in the DRaff area.

Table 7

Eye Dose Results by Quarter				
Monitoring Period	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
Q2 2025	269	0.40	0.00	4.86
Q3 2025	312	0.34	0.00	8.66
Q4 2025	289	0.40	0.00	5.23
Q1 2026	260	0.51	0.00	9.98
Q2 2026	305	0.41	0.00	5.46

Urinalysis

Table 8 summarizes the distribution of urine results for the second quarter of 2026. A total of 2,062 urine samples were analyzed for uranium during the quarter. The majority of routine urine analysis results (98.9%) were less than 5 µg U/L in the quarter.

There were 18 results that measured above 5 µg U/L, these were attributed to employee and contractor daily, weekly, pre-shift and post-shift submissions.

Three urine bioassay samples were reported in the >25 to ≤50 µg U/L range during the quarter. Of these, two samples were from process operators, and one was from a contractor. All three results were obtained from post-shift urine submissions.

There was one non-routine post shift submission that exceeded 50 µg U/L. An investigation was completed and appropriate actions were taken.

No urinalysis action levels were exceeded in the second quarter of 2026.

Table 8

2026 Second Quarter Urinalysis Results	
Distribution of Results	Number of Results
Number of Samples ≤ 5 µg U/L	2,040
Number of Samples >5 to ≤ 25 µg U/L	18
Number of Samples >25 to ≤ 50 µg U/L	3
Number of Samples ≥ 50 µg U/L	1
Number of Samples Analyzed	2,062
Action Level 65 µg U/L (Routine Bi-Weekly Sample) Action Level 44 µg U/L (Routine Monthly Sample)	

Internal Dose (Urine)

Table 9 summarizes the internal urine analysis doses for the last five quarters. The average and maximum internal urine analysis doses in the quarter were 0.04 mSv and 0.48 mSv. The average dose remains consistent with previous quarters. The maximum dose received was related to routine work and housekeeping efforts in the denitration area.

Table 9

Internal Urine Dose by Quarter				
Year	Number of Individuals	Average Dose (mSv)	Minimum Dose (mSv)	Maximum Dose (mSv)
Q2 2025	235	0.05	0.00	0.59
Q3 2025	273	0.04	0.00	0.66
Q4 2025	239	0.05	0.00	0.49
Q1 2026	217	0.04	0.00	0.98
Q2 2026	238	0.04	0.00	0.48

Lung Dose

The lung count trailer was at the Blind River Refinery between April 13, 2026 to May 1, 2026. Production and maintenance employees were lung counted.

Contamination Control

An extensive contamination control program is in place at the refinery. The refinery is divided into three Zones for contamination control purposes. Zone 1 areas are designated as clean areas, with no dispersible radioactive material allowed, while Zone 3 areas are production areas. Zone 2 areas are locations where small amounts of radioactive material may be present. Routine contamination monitoring is done in Zone 1 and 2 areas, with a focus on employee lunchrooms, change rooms, and hallways. Table 10 summarizes quarterly alpha monitoring results from Zone 1 and Zone 2 areas. Monitoring results include both swipe samples and direct contact surface measurements. Additional monitoring locations have been added to support increased contractor activities.

Table 10

Second Quarter Alpha Contamination Monitoring Results		
Area	Total Number of Measurements	Number of Readings Above IAL
Zone 1	77	0
Zone 2	7,949	10
Internal Administrative Level (IAL) for swipes is 0.15 Bq/cm ² and for direct contact readings is 0.37 Bq/cm ² .		

In-plant Air

Routine air sampling is performed by collecting airborne particulate on air sampling filters and quantifying the airborne concentration of uranium. A summary of in-plant air sampling results in the second quarter of 2026 is provided in Tables 11 and 12.

Table 11

2026 Second Quarter Uranium In-plant Air Sampling Results				
Location	# of Samples	Average ($\mu\text{g U/m}^3$)	Maximum ($\mu\text{g U/m}^3$)	# of Samples above RL
UO3 Lab	3	0.2	0.2	0
Calcination	546	7.3	54.4	0
Main Aisle	3	1.2	1.7	0
MAINT. SHOP	3	0.8	1.2	0
Gravimetric Feeder	92	25.0	347.7	6
Digestion	94	1.8	49.1	0
Solvent Extraction	3	0.2	0.2	0
Sump Treatment	91	1.2	22.9	0
Equipment Decontamination	103	0.9	5.5	0
Aisle to Powerhouse	3	0.2	0.2	0
Boildown	12	0.2	0.2	0
Denitration	549	6.4	309.7	5
U CONC Lab	3	0.2	0.2	0
DRaff/Raffinate	910	0.5	10.7	0
S & FP Warehouse	675	4.6	281.8	6
Respirator Level (RL) is $90 \mu\text{g U/m}^3$				

The maximum in-plant air concentration of $347.7 \mu\text{g U/m}^3$ was recorded in calcination at the gravimetric feeder on June 20, 2026. The elevated concentration was attributed to a feeder leak that occurred during the weekend shift.

Table 12 is a summary of thorium-230 (Th) in-air sampling results collected from the Draff area quarterly.

Table 12

Thorium-in-Air Sampling Results				
Quarter	# of Samples	Average Th-230 (Bq/m ³)	Maximum Th-230 (Bq/m ³)	# of Samples above RL
2025 Q2	523	0.058	0.915	71
2025 Q3	372	0.003	0.271	3
2025 Q4	598	0.059	3.612	47
2026 Q1	484	0.034	0.668	37
2026 Q2	407	0.009	0.554	8
Respirator Level (RL) is 0.15 Bq/m ³ Th-230				

The maximum in-plant air concentration of Th-230 was 0.554 Bq/m³, recorded on June 14, 2026. The elevated concentration was attributed to steaming of a process line and valve, which resulted in airborne material being generated.

3.0 Conventional Health and Safety

This safety and control area covers BRR's program to manage non-radiological workplace safety hazards and to protect personnel and equipment. Table 13 below lists the safety statistics for the refinery for the quarter and year-to-date.

Table 13

2026 Safety Statistics					
Quarter/Parameter	Q1 2026	Q2 2026	Q3 2026	Q4 2026	YTD
First Aid Injuries	7	3			10
Medical Diagnostic Procedures	0	2			2
Medical Treatment Injuries	0	1			1
Lost Time Injuries	0	0			0
Lost Time Injury Frequency	0	0			0
Lost Time Injury Severity	0	0			0

The Total Recordable Injury Rate (TRIR) YTD is 3.51.

Health and Safety Activities

Facility Health and Safety Committee meetings were conducted in accordance with the established schedule. Regular safety meetings and planned training sessions were also carried out as required. Progress continues toward achieving annual health and safety training objectives.

4.0 Environmental Protection

This safety and control area covers the programs that monitor and control all releases of nuclear and hazardous substances into the environment, as well as their effects on the environment, as the result of licensed activities.

Public Dose

The derived release limit (DRL) for a given radionuclide is defined as the release rate that would cause an individual of the most highly exposed group to receive and be committed to a dose equal to the regulatory annual dose limit due to release of the radionuclide to air or surface water during normal operation of a nuclear facility over the period of a calendar year.

The DRL for the facility is based on three components: dose to the public from air emissions, dose from water discharges and dose from gamma radiation. For the refinery, dose to the public from air and water emissions is a very small fraction of the public dose limit (<0.001 mSv).

Therefore, the gamma component represents virtually all the estimated public dose.

The critical receptor based on 2019 DRL report is the golf course worker monitored by the hi-vol station at the golf course. An environmental dosimeter is placed at the hi-vol station and changed out on a quarterly basis.

An updated DRL report was submitted and accepted by CNSC in 2026. Cameco plans to implement a new critical receptor starting in 2027.

Public dose information for the last five quarters at the critical receptor is shown in Table 14.

Table 14

Public Dose by Quarter (mSv)					
DRL Component	Q2 2025	Q3 2025	Q4 2025	Q1 2026	Q2 2026
Air	<0.001	<0.001	<0.001	<0.001	<0.001
Water	<0.001	<0.001	<0.001	<0.001	<0.001
Gamma	0.002	0.002	0.002	0.002	0.002
Total Quarterly Dose	0.002	0.002	0.002	0.002	0.002

Gamma Monitoring

Environmental dosimeters are placed along each of the four-perimeter fence lines; north, south, east and west. The dosimeters are collected and replaced in the field monthly. Fence line results for each month in the quarter are shown in Table 15. Dose rates along the east, west and south fence lines will regularly fluctuate due to changes in onsite inventory (quantity and yard location).

Table 15

2026 Second Quarter Measured Fence Line Gamma Levels (µSv/h)			
Fence Line	April	May	June
East	1.12	1.40	1.25
*North	0.03	0.05	0.03
South	0.92	0.99	0.92
West	0.71	0.74	0.63
*North fence CNSC Action Level 0.25 µSv/h (Monthly)			

Air Emissions

The refinery has two process stacks and an incinerator stack that are routinely monitored for uranium and particulate emissions. The absorber stack also has an on-line NO_x analyzer. Each process area also has its own separate ventilation system. Uranium emissions from each of the individual process area ventilation systems are determined through calculation. The release limits changed with the new license issued February 2022.

Stack uranium emissions by quarter are shown in Table 16. Maximum and average emission rates were within the range of the previous four quarters for uranium at the Absorber and DCEV stacks for second quarter of 2026.

Table 16

Daily Stack Emissions by Quarter									
Source	Parameter	Licence Limit	Action Level	Value	Q2	Q3	Q4	Q1	Q2
					2025	2025	2025	2026	2026
DCEV	Uranium (g U/h)	93 ^a	1.1 ^b	Quarterly Average	0.08	0.08	0.06	0.05	0.10
				Quarterly Maximum	0.23	0.73	0.16	0.12	0.22
Absorber	Uranium (g U/h)	21 ^a	0.65 ^b	Quarterly Average	0.01	0.0	0.01	0.01	0.01
				Quarterly Maximum	0.07	0.08	0.08	0.02	0.06
	Nitrogen Oxides (kg NO ₂ /h)	19 ^b	12 ^b	Daily Average	4.5	4.5	4.3	4.8	2.4
				Daily Maximum	7.5	8.5	8.0	7.6	8.1
Incinerator	Uranium (g U/h)	29 ^a	N/A	Quarterly Average	0.01	N/A ^c	N/A ^c	0.01	0.01
				Quarterly Maximum	0.01	N/A ^c	N/A ^c	0.01	0.01
All stacks	Particulate (g/h)	15,000 ^b	N/A	Daily Average	15	13	13	11	20
				Daily Maximum	167	218	42	21	99

Results less than the detection limit is denoted as "<".

^a Limit based on annual averaging period.

^b Limit based on daily result.

^c Incinerator did not run in the quarter

Liquid Discharges

The refinery has one liquid effluent discharge location into Lake Huron. All liquid effluent is sampled and analyzed prior to discharge to ensure all federal and provincial regulatory discharge parameter limits are met. The release limits changed with the new license issued February 2022.

An effluent treatment circuit and supplementary pollution control equipment were installed in the UO₃ plant to control and reduce emissions to water. The concentrations of key parameters in liquid effluent emissions are shown in Table 17. All parameters continue to see averages comparable to past quarterly averages. Nitrate concentrations in liquid effluent returned to normal levels in Q4 2025 following the completed commissioning of the chloride removal circuit after upgrades were completed.

There were no environmental regulatory exceedances for the second quarter of 2026.

Table 17

Liquid Effluent Discharges									
Parameter	Units of Measure	CNSC License Limit	Action Level	Value	Q2 2025	Q3 2025	Q4 2025	Q1 2026	Q2 2026
Uranium	mg/l	1.7 ¹	0.2	Average	0.02	0.02	0.01	0.02	0.02
				Max	0.03	0.04	0.04	0.08	0.04
Nitrate	mg/l as N	N/A	120	Average	9.2	12.7	25.8	28.1	23.0
				Max	18.5	22.0	49.3	40.9	49.5
Radium – 226	Bq/l	N/A	0.1	Average	0.01	0.01	0.01	0.01	0.01
				Max	0.01	0.01	0.02	0.01	0.01
pH		N/A	N/A	Daily Minimum	7.4	6.7	7.2	7.6	7.3
		N/A	N/A	Daily Maximum	8.6	8.7	8.5	8.0	8.6
¹ Limit based on monthly average of weekly composite samples									

Ambient Air Monitoring

In addition to onsite monitoring of emissions, the refinery also has a comprehensive ambient air monitoring program. Table 18 shows the quarterly average uranium-in-air concentrations at each of the five hi-vol locations and the maximum individual result for each location by quarter. The average and maximum values for the east yard were elevated over previous quarters due to S&FP operators completing overpack work on UOC drums in the vicinity. The refinery continues to see increased vehicular traffic onsite attributed to ongoing construction activities, increased receipts of concentrate, shipments of UO₃ and shipments of waste to a permitted landfill.

Table 18

Uranium-in-Air Concentration ($\mu\text{g U/m}^3$) at Hi-Vol Stations by Quarter						
Quarter	Result	Golf Course	SE Yard	East Yard	Hydro Yard	Town of Blind River
Q2 2025	Average	0.0002	0.0004	0.0038	0.0001	0.0001
	Maximum	0.0004	0.0006	0.0073	0.0002	0.0001
Q3 2025	Average	0.0003	0.0005	0.0020	0.0002	0.0001
	Maximum	0.0005	0.0010	0.0037	0.0003	0.0001
Q4 2025	Average	0.0002	0.0014	0.0027	0.0001	0.0001
	Maximum	0.0004	0.0032	0.0070	0.0002	0.0001
Q1 2026	Average	0.0002	0.0013	0.0026	0.0001	0.0001
	Maximum	0.0005	0.0021	0.0058	0.0002	0.0002
Q2 2026	Average	0.0003	0.0005	0.0091	0.0001	0.0001
	Maximum	0.0006	0.0009	0.0230	0.0001	0.0002

5.0 Public Information Program

During the second quarter of 2026, BRR continued to meet the requirements of CNSC REGDOC 3.2.1, Public Information and Disclosure programs.

Public Engagement

During the second quarter Cameco supported several community, wellness, and educational initiatives including the annual Healthy Aging Fair, the Blind River Emergency Food Bank, graduation awards for five local schools and various sports associations.

In May, Cameco welcomed Grade 10 students from both local high schools, É.s.c. Jeunesse-Nord and W.C. Eaket, for a presentation about Cameco's operations, followed by a tour of the Refinery. In June, the Refinery also welcomed visitors from BHP for a presentation and facility tour.



During May, the general manager provided Cameco's annual delegation to Blind River Town Council. The presentation included an informative update on Refinery operations including:

- Local employment;
- Safe operations;
- Environmental performance;
- AP1000 technology; and
- Community involvement.

The May 19 council meeting was broadcast live to residents of Blind River, and a Zoom recording is available on the Town of Blind River website by clicking the following link [Blind River Council Meeting May 19 2026](#).

In May, the Refinery also hosted its fifth annual charity golf tournament at Huron Pines Golf and Country Club in Blind River. The sold-out tournament brought together 120 golfers and 17 sponsors, raising \$32,000 for the Cameco Fund for Mental Health. Local and area organizations will be invited to apply for program funding in fall 2026. To date, this annual event has raised more than \$100,000 for local mental health initiatives.



[Cameco Blind River Charity Golf Tournament tees off on May 22 - Registration is still open - Northern Ontario Business](#)

[Cameco Blind River Charity Golf Tournament tees off on May 22 - Registration is still open - Sault Ste. Marie News](#)

In June, the Blind River Refinery celebrated its 21st annual Cameco Cares Day. Sixty employees, divided into 15 teams, completed 29 tasks across four communities: the Town of Blind River, Mississauga First Nation, Iron Bridge and Algoma Mills. This annual event provides an opportunity for Cameco to give back to its host community, as well as surrounding communities where employees and their families live.



- [Cameco team steps up to beautify parts of Huron Shores - Elliot Lake News](#)

Cameco also continued its monthly community sponsorship with Elliot Lake Today, an online newspaper which features local not-for-profits.

- [The pages keep turning as Blind River Public Library celebrates centennial year in 2026 - Elliot Lake News](#)
- [80th Blind River Community Days Celebration Set to Kick Off July 9 - Elliot Lake News](#)

Public Disclosure

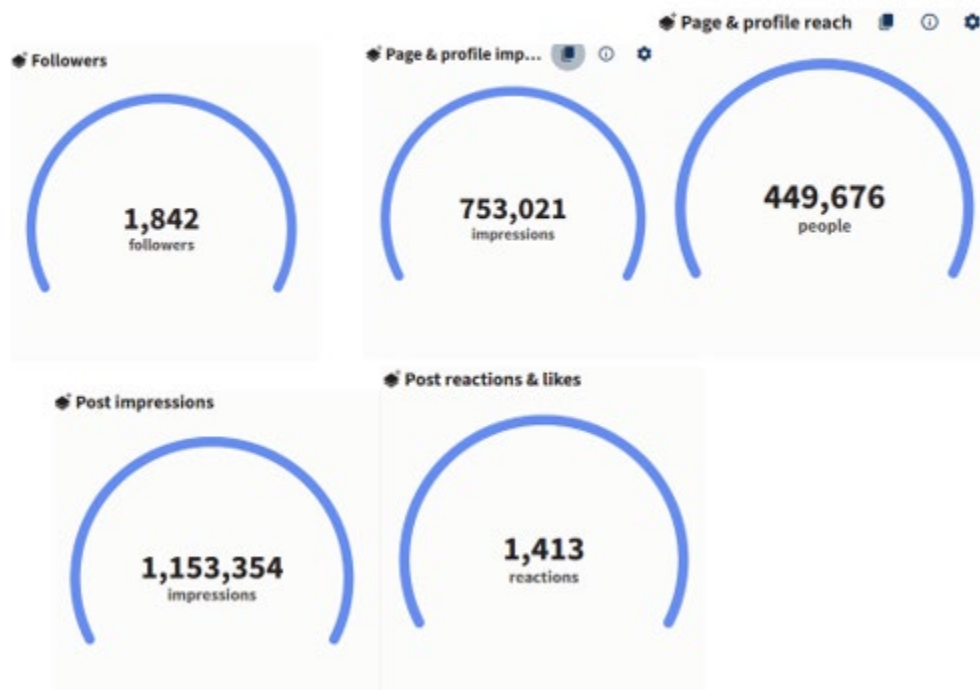
There was one public disclosure during the second quarter regarding a non-reportable spill for which there was no health or safety risk posed to the public or environment.

[Environment & Safety | Cameco](#)

Posting Date	April 14, 2026
Incident Date	April 13, 2026
Incident	Non-Reportable Spill
Details	During the spring thaw, ground movement caused several drums containing uranium ore concentrates to topple. This resulted in a small release of uranium ore concentrate onto the paved surface. There was no risk of uranium escaping the facility boundary, and no risk to the health or safety of the public. The volume of material released was well below the reportable threshold of 200 kg.
Corrective Action	Damaged drums and pallets were contained, and residual material was recovered. The area was radiation monitored until cleanup was completed. Cameco informed the Canadian Nuclear Safety Commission.
Cameco Environmental Effect Rating	1

Social Media

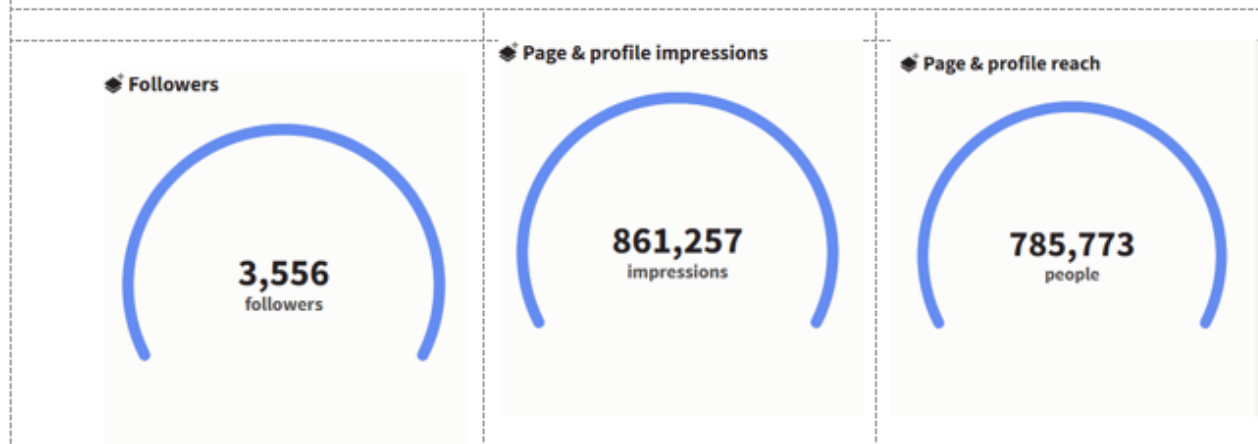
Facebook: April 1-June 30, 2026

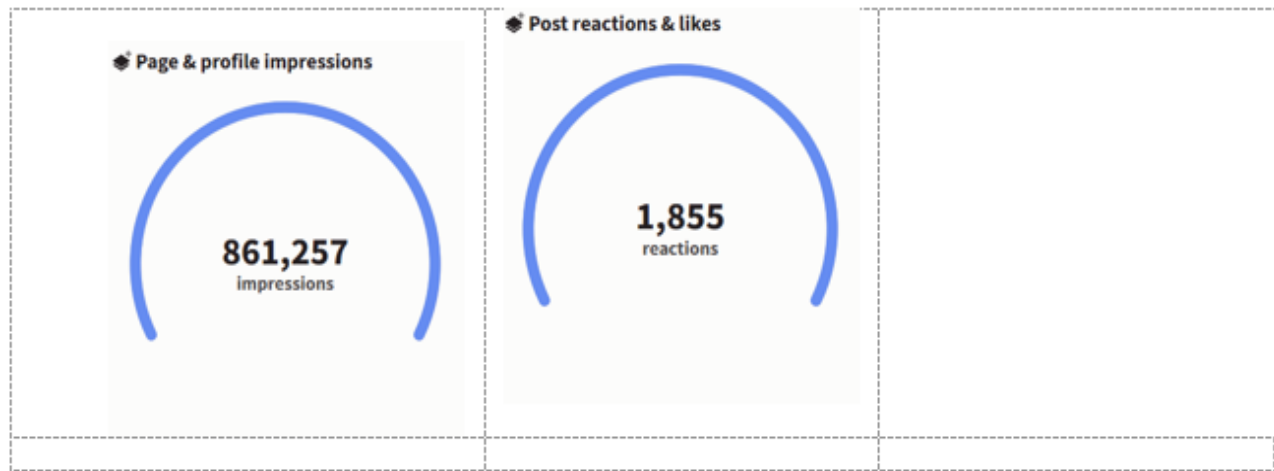


Other platforms (Instagram, X & YouTube): April 1-June 30, 2026



All Platforms: April 1-June 30, 2026





Top Performing Posts

Top posts



Join us for a free Cameco Community BBQ on June 10, 2026 from 4-6:30 p.m. at Memorial Park in Port Hope! Enjoy a complimentary BBQ while supplies last and take the opportunity to meet Cameco team members and

273 likes and reactions



We are just over six weeks away from our annual Cameco Port Hope Charity Golf Tournament and spaces are filling up fast! Join us for a fun day on the course for a great cause. All funds raised will support the Cameco Fund for

173 likes and reactions



We are six weeks away from our annual Cameco Port Hope Charity Golf Tournament and spaces are filling up fast! Join us for a fun day on the course for a great cause. All funds raised will support the Cameco Fund for Mental

141 likes and reactions

Top posts



Earlier this month, 60 employees from the Blind River Refinery participated in our annual Cameco Cares Day. Thank you to the Town of Blind River, Mississauga First Nation, the Township of the North Shore and the

48 likes



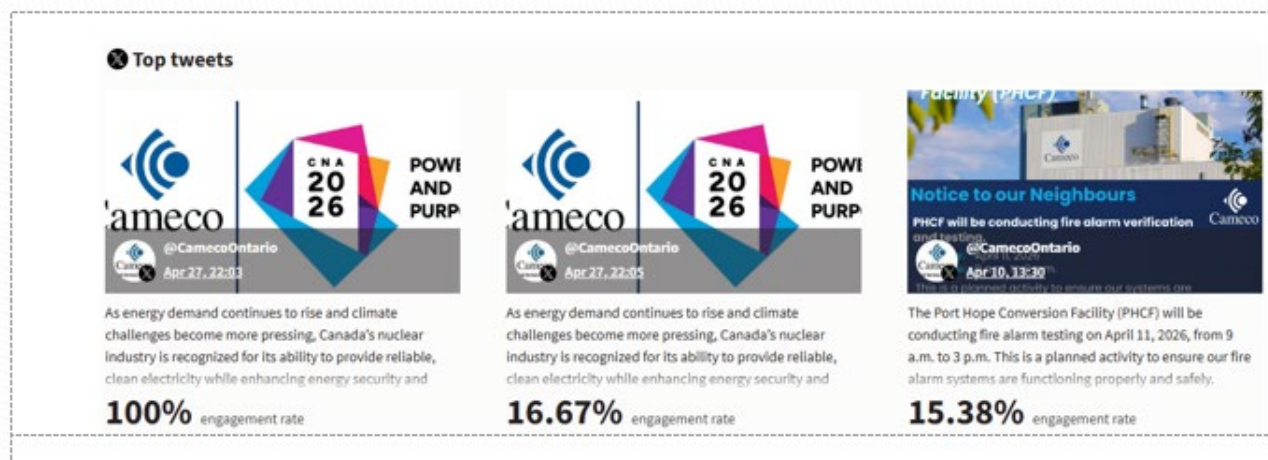
The 5th annual Blind River Cameco Charity Golf tournament on May 22 was a success! The event sold out with 120 golfers. Thanks to our generous sponsors and supportive golfers we raised approximately \$30,000 for

35 likes



Today was our annual Cameco Community BBQ in Port Hope at Memorial Park! Thank you to everyone who joined us.

29 likes



Summary

Cameco Ontario's 167 posts (combined across Facebook, Instagram, X and YouTube):

- Facebook: 59 posts
- Instagram: 46 posts
- X: 58 posts

These posts covered information such as:

- Community engagement activities
- Community investment activities, including:
 - Cameco's 5th annual Blind River golf tournament, which raised over \$30,000 for the Cameco Fund for Mental Health. All proceeds will be directed to organizations in the Blind River area to support mental health programs and initiatives.
- Notice to our neighbours: Information regarding an emergency exercise with the OPP
- Career opportunities at the Blind River Refinery

Website

The 2026 Q1 Blind River Refinery Compliance Report was posted to the website:

- [2026 Q1 Blind River Refinery Compliance Report](#)

The 2025 Sustainability Report was posted to the website:

- [Cameco Releases 2025 Sustainability Report | Cameco Fuel Services](#)

The 2025 Annual Blind River Refinery Compliance report was posted to the website:

- [2025 Annual Blind River Refinery Compliance Report](#)

Media Analysis

Media coverage this quarter was positive and community focused. Cameco's Blind River Refinery was mentioned in three local and regional articles, with coverage highlighting the Refinery's Charity Golf Tournament in which proceeds are donated back into the community for mental health programming following an adjudication process. Overall, the coverage helped reinforce Cameco's presence as an engaged and supportive community partner.

- Northern Ontario Business – May 11, 2026: [Cameco Blind River Charity Golf Tournament tees off on May 22 - Registration is still open](#)
- Soo Today – May 11, 2026: [Cameco Blind River Charity Golf Tournament tees off on May 22 - Registration is still open](#)
- Elliot Lake Today – June 4, 2026: [Cameco team steps up to beautify parts of Huron Shores](#)

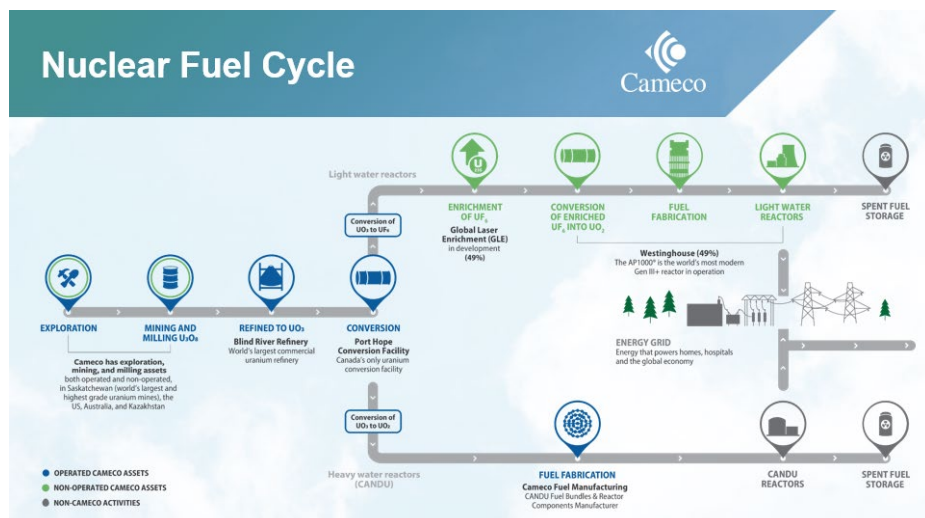
Communications Products

During tours, the Refinery utilizes custom vertical banners and PowerPoint slides to share information about our operations and industry.

Banners:



PowerPoint slide examples:



6.0 Indigenous Engagement

This section describes BRR's activities under the PIP and the IER.

Cameco is committed to sharing information with interested Indigenous communities. The Mississauga First Nation (MFN), Cameco's closest neighbour to the BRR, receives regular updates through established communication protocols, including notifications related to live fire practices.

Serpent River First Nation (SRFN) previously requested BRR compliance reports, and Cameco continues to provide them.

The Métis Nation of Ontario (MNO) North Channel has requested notification of noteworthy events and transportation incidents, including public disclosures related to transportation. In March, the MNO also asked to be kept informed of Cameco's Ontario sites. Going forward, Cameco will share newsletters, compliance reports and public disclosures with MNO.

On April 6, Cameco contacted MFN to request a meeting to continue discussions on shared community initiatives and continue the ongoing development of building and maintaining a relationship.

On April 17, Cameco emailed MFN to request ideas for Cameco Cares Day activities that BRR employees could support in the community. Cameco Cares Day is an initiative where BRR employees contribute to community-identified projects and priorities.

On April 27, Cameco emailed MFN with information about a planned emergency lockdown drill, which took place at BRR on April 30.

On May 5, BRR hosted a presentation on Missing and Murdered Indigenous Women and Girls, giving employees an opportunity to listen, learn and engage. The well-attended session concluded with a shared meal with the presenters.

On June 4, BRR employees participated in Cameco Cares Day at MFN by clearing small trees and debris from the children's winter sliding hill, cleaning the children's park and ballpark areas, and repairing a storage shed, including replacing windows and doors. The Shed will be used to store ceremonial wood.

On June 11, Cameco hosted a site-wide speaker event with Dr. James Makokis, a Cree, Two-Spirit physician and recognized leader in Indigenous health. His presentation addressed inclusion, unconscious bias, and the importance of creating respectful and supportive environments.

The 2025 Annual Compliance Report was emailed to MFN, SRFN and MNO on April 16, followed by the 2026 First Quarter Compliance report on June 8.

7.0 Other Matters of Regulatory Interest

There were no other matters of regulatory interest in the quarter.

8.0 Concluding Remarks

Cameco is committed to the safe, clean and reliable operations of all of its facilities and continually strives to improve safety performance and processes to ensure the safety of both its employees and the people in neighboring communities.

Individual radiation exposures were maintained well below all applicable regulatory dose limits, as a result of the effective programs, plans and procedures in place. In addition, environmental emissions continued to be controlled to levels that are a fraction of the regulatory limits, and public radiation exposures are also well below the regulatory limits.

Cameco's relationship with our neighboring communities remains strong and we are committed to maintaining these strong relationships.